AME	AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT		1. CONTRACT ID CODE		Page of 1	Pages 9		
2. AMENDMENT /MODIFICATION NO. 3. EF		3. EFFECTIVE DATE January 6, 1999	4. REQUISITION/F	PURCHASE REQ. NO.	5. PROJECT N	O. (If applicable)	
6. ISSUED) BY	CODE	LC-3113	7. ADMINISTERED	DBY (If other than Item 6)	CODE		
Bureau (Lower C P.O. Box	of Reclamation colorado Region		vww.lc.usbr.gov/~g3100/		,			
8. NAME A	AND ADDRESS OF COM	NTRACTOR (No.,	street, county, State, and ZIP code)		(✓) 9A. AMENDM	ENT OF SOLICIT	TATION NO.	
						99-SQ-30-1	12510	
					9B. DATED (S	EE ITEM 11)		
						November 2	4, 1998	
					10A. MODIFIC	ATION OF CON		ER NO.
					10B. DATED (SEE ITEM 13)		
CODE		FACILITY CO	DE					
		11. THIS	ITEM ONLY APPLIES TO	AMENDMENTS (OF SOLICITATION	S		
[X] The ab	ove numbered solicitatio	n is amended as	set forth in Item 14. The hour and	date specified for rec	eipt of Offers [X] is exte	nded. [] is not	extended.	
(a) By com separate le RECEIVI IN REJE provided ea	pleting Items 8 and 15, a etter or telegram which in ED AT THE PLACE CTION OF YOUR O	and returning <u>1</u> ocludes a referen DESIGNATE FFER. If by virt akes reference to	ent prior to the hour and date speci- copy of the amendment; (b) By a ce to the solicitation and amendment D FOR THE RECEIPT OF Coue of this amendment you desire the solicitation and this amendment (if required)	cknowledging receipt ent numbers. FAILUI PFFERS PRIOR T o change an offer alre	of this amendment on ea RE OF YOUR ACKN O THE HOUR AND eady submitted, such cha	ach copy of the of IOWLEDGME DATE SPECII unge may be mad	ffer submitted ENT TO BE FIED MAY le by telegram	RESULT
		_	(
	1		A APPLIES ONLY TO MODIES THE CONTRACT/ORD			·		
	A. THIS CHANGE ORD NO. IN ITEM 10A.	ER IS ISSUED F	PURSUANT TO: (Specify authority) T	HE CHANGES SET I	FORTH IN ITEM 14 ARE	MADE IN THE	CONTRACT/0	ORDER
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).							ropriation
	C. THIS SUPPLEMENT	AL AGREEMEN	T IS ENTERED INTO PURSUAN	T TO AUTHORITY O	F:			
	D. OTHER (Specify type of	modification and au	thority)					
E. IMPOR	TANT: Contractor [is not [] is re	equired to sign and return	copies to t	the issuing office.			
			CATION (Organized by UCF section he	•		here feasible)		
<u>Project</u> Arizona	<u>Title</u> : Armature W	inding, Core	and Reconditioned Excite	er for Generator	at Davis Powerpla	nt, Parker-Da		
the spec	cifications; and (3) of Offers: The dat	provide ans	wers to questions submit of offers is hereby extend	ted by potential	offerors. y 12, 1999, to Janu	ıary 19, 1999,	, The time	
place of receipt remain 3 p.m. local time at the Bureau of Reclamation, Lower Colorado Regional Office, Annex Building, Room AA-123, Nevada Hwy. and Park Street, Boulder City, Nevada.								
	ace designated fo		regarding how to acknow ffers (see block 9 of the " (Continued on th	Solicitation/Con	tract/Order for Co			
Except as pro	ovided herein, all terms and o	conditions of the doc	cument referenced in Item 9A or 10A, as			ce and effect.		
	E AND TITLE OF SIGNI				TITLE OF CONTRACTIN		e or print)	
15B. CON	TRACTOR/OFFEROR		15C. DATE SIGNED	16B. UNITED STA	TES OF AMERICA		16C. DATE	SIGNED
				BY				

(Signature of Contracting Officer)

Description of the Changes:

- 1. The answers are hereby provided to questions submitted by potential offerors during and after the site visit.
- 2. Several changes have been made to the specifications as a result of the questions and answers. Refer to the listing below for the specific pages which were revised.

Instructions:	<u>Remove</u>	Replace with Revised		
	N/A	Questions and Answers (2 pages)		
	Pages 1 thru 2 (SF 1449)	Pages 1 thru 2 (SF 1449)		
	Page 9	Page 9		
	Pages 56 thru 57	Pages 56 thru 57		

Questions and Answers

- 1. On item 10C of bid page, should this be the price for only one (1) reading?
- A. It is up to the Contractor to determine if the core is circular and centered to the turbine bearing. The amount of readings necessary to make this determination is the Contractor's responsibility.
- 2. On item 7B of bid page, should the price be shown separately for armature winding/commutator from the field frame fields and interpoles?
- A No, do not itemize the cost of disposing of each part of the exciter. The bid item is for a lump sum.
- 3. Part 5, page 65 of 95, which covers new core clamping fingers. Are the new fingers to be non-magnetic?
- A. It is up to the contractor to determine the material composition and design of the core clamping system to adequately maintain a tight core. However, we believe a magnetic material might cause additional heating and losses in the clamping system.
- 4. On question #20, page 5 of 45, the government states in its answer it will provide reference for center. What type of reference point will be supplied?
- A. We believe this is in reference to question # 19 not question # 20. The Government will remove the turbine shaft and intermediate shaft and will provide the center of the turbine bearing for the Contractor's reference. The Contractor may assist Reclamation during this determination and/or verify the turbine bearing center.
- 5. The bid spec. states that government will remove minimum of two (2) air coolers. We would request all coolers be removed to provide needed access to back iron for cleaning after shell blasting. If a new core is to be installed this will also provide access for core iron RTD installation.
- A. All coolers will be removed by Government forces as they will be replaced with new ones.
- 6. What is the air volumes (CFM) available at 95 P.S.I.?
- A. Supply pipe is 1-inch diameter, supplied by up to 500 CFM compressor.
- 7. Section 2.02C states that contractor will be charged at a rate of \$40 per hour for government provided operator. Does this rate include overtime hours? Can the contractor provide his own operator and use the government's crane?
- A. Overtime hours will be at a rate of \$60 per hour. The cranes will operated by government operators.

- 8. During disassemble, will the government be removing the cooling pipes which run into the I.D. of the generator bore and drops down through the steel deck plates?
- A. No.
- 9. Please provide the following information:

Armature Core Diameter
Armature Core Length
Armature - Quantity of Slots
Armature Coil Weight
Commutator Outside Diameter
Commutator Brush Surface Length
Commutator Quantity Bars
Field Frame - Quantity Field Coils
Field Coil Weight
Field Coil Quantity of Turns

- A. No data is available other than as stated on page 33 of the specifications.
- 10. Section 5.01b (1) states that each lamination is to be coated on both sides preferably after punching and deburring with an insulating varnish....An alternate method, with excellent results, is to punch insulated electrical steel and deburr (maximum of 0.0004 inches) by pressing in a 150 ton press. Would this method be acceptable?
- A. No. The specifications requirements will remain as stated.
- 11. The Wedge material requirement of GPO-1, GPO-2 or GPO-3 will not meet the insulation Class F requirement of page 57 of 95; therefore, should not the wedge material be changed to NEMA G-10 or G-11?
- A. Change has been made section 3.05.e. on page 57 of the specifications.
- 12. Due to the ring bus requirement of the current density being not greater than the existing ring buses, may the existing ring buses be reinsulated and reused if a mechanical inspection of the existing bus rings indicates/verifies they are in good as new condition? (Page 53 of 95)
- A. New ring buses are required as per specifications.

SOLICI		RACT/ORDER FO		IAL ITE	EMS	1. REQUISITION N		PA	AGE 1 OF 95 PAGES
2. CONTRACT NO.		COMPLETE BLOCKS 1 3. AWARD/EFFECTIVE DATE			1	99 5. SOLICITATION	316000047 NUMBER	6. S	OLICITATION ISSUE
							Q-30-12510	DAT	11/24/98
		a. NAME	everly K. Nelson			b. TELEPHONE N	UMBER (No collect calls		OFFER DUE DATE/ CAL TIME
7. FOR SOLICITATION INFORMATION CALL: (e-mail: bnelson@lc.usb				(702	702) 293-8524		1/19/99 @ 3:00 PM		
9. ISSUED BY		COL	DE LC-3113		QUISITION IS ESTRICTED		11. DELIVERY FOR FO DESTINATION UNLESS		DISCOUNT TERMS
Mail to:		Overnight Mail to:		SET A	SIDE	% FOR	BLOCK IS MARKED SEE SCHEDUL	E	
Bureau of Rec	lamation do Regional Office	Bureau of Reclamation			MALL BUSINE MALL DISADV			TRACT IS A DPAS (15	A RATED ORDER CFR 700)
P.O. Box 6147	0	400 Railroad Avenue		8(a	a)		13b. RATING		
Boulder City N	IV 89006-1470	Boulder City NV 890	005	SIC: 36			14. METHOD OF SOLIC	CITATION	
						00 employees	X RFQ	IFB	RFP
15. DELIVER TO	·	COL	DE	16. ADMINIS		lia m		COD	LC-3113
Davis Dam, Ar	izona			Lower Co P.O. Box		gional Office			
17a. CONTRACTOI OFFEROR TELEPHONE NO.	R/ CODE	FACILITY CODE		U.S. Depa Bureau of Reclamat P.O. Box	f Reclamation Servic	the Interior tion e Center		COD	DE D-7734
17b. CHECK IF	REMITTANCE IS DIFFEREN	IT AND PUT SUCH ADDRESS I	N OFFER				WN IN BLOCK 18a UNL	.ESS BLO(CK BELOW
19.		20.		IS CHE	21.	22			24.
ITEM NO.		SCHEDULE OF SUPPLIES/SE	RVICES		QUANTI	TY UNI	T UNIT PRIC	ĴE	AMOUNT
	SEE P	PARAGRAPH 4. CONTI BLOCKS 19 THROUG	GH 24						
25 ACCOUNTING	AND APPROPRIATION DATA	(Attach Additional Sheets as Nec	cessary)				26 TOTAL AWA	PD AMOU	NT (For Govt. Use Only)
20.7.0000									
27b. CONTRAC	T/PURCHASE ORDER INCO	EFERENCE FAR 52.212-1, 52.2 DRPORATES BY REFERENCE	FAR 52.212-4. FAR 52.21	12-5 IS ATTAC	CHED. ADDE	NDA X ARE	ARE NOT A	NOT ATTAC	
TO ISSUING FORTH OR O THE TERMS	OFFICE. CONTRACTOR AC OTHERWISE IDENTIFIED AB AND CONDITIONS SPECIFI		IVER ALL ITEMS SET		DATED INCLUDIN HEREIN, I	S ACCEPTED AS	. YOUR OFFER ON S OR CHANGES WHICH TO ITEMS:	H ARE SET	FORTH
30a. SIGNATURE C	OF OFFEROR/CONTRACTOR	₹		31a. UNITED	STATES OF	AMERICA <i>(SIGNA</i>	TURE OF CONTRACTIN	!G OFFICE	R)
30b. NAME AND TI	TLE OF SIGNER (TYPE OR	PRINT)	30c. DATE SIGNED	31b. NAME C	OF CONTRAC	TING OFFICER (T	YPE OR PRINT)	3	31c. DATE SIGNED
32a. QUANTITY IN	COLUMN 21 HAS BEEN			33. SHIP NU	MBER	34. VOU	CHER NUMBER		OUNT VERIFIED RRECT FOR
RECEIVED		CEPTED, AND CONFORMS TO ITRACT, EXCEPT AS NOTED	THE	PARTIAL		IAL			
32b. SIGNATURF (OF AUTHORIZED GOVT. REI	PRESENTATIVE	32c. DATE	36. PAYMEN	-	PARTIAL	FINAL	37. CH	ECK NUMBER
	22111				OUNT NUMBE		OUCHER NUMBER	40. PAI	D BY
41a. I	CERTIFY THIS ACCOUNT IS	CORRECT AND PROPER FOR	R PAYMENT	42a. RECEIV	/ED BY (Print)				
41b. SIGNATURE A	ND TITLE OF CERTIFYING	OFFICER	41c. DATE	42b. RECEIV	ED AT (Locat	ion)		7	
				42c. DATE R	EC'D (YY/MM	1/DD) 42d. TOT	TAL CONTAINERS		

Public reporting burden for this collection of information is estimated to average 45 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the FAR Secretariat (VRS), Office of Federal Acquisition Policy, GSA, Washington, DC 20405

OMB No.: 9000-0136 Expires: 09/30/98

- (C) WARRANTED CHARACTERISTICS (Applies to all units)
- (a) Armature Winding. The offeror warrants that the losses for the generator, after installation of the new armature winding, will not exceed the value stated below (also see paragraph 1.02, General Description and Operating Conditions of Powerplant):

Description	Warranted Characteristic
The armature winding I ² R at 13,800 volts, 60 Hertz, 1.0 power factor, and 48,000 kilovolt-ampere output, at a winding temperature of 95°C, will not exceed (see the "Failure to Meet Performance Warranties" clause and "Evaluation—Commercial Items" provision).	kilowatts

NOTE: Offers failing to indicate this loss value, as well as offers warranting a value in excess of 300 kilowatts, will not be considered for award.

(b) Reconditioned Exciter. The offeror warrants that the losses for the reconditioned exciter, after installation of this exciter, will not exceed the value stated below (also see paragraph 1.02, General Description and Operating Conditions of Powerplant):

Description	Warranted Characteristic
\$ The reconditioned exciter I ² R at a generator output of 13,800 volts, 60 Hertz, 1.0 power factor, and 48,000 kilovolt-ampere output, at a winding temperature of 95°C , will not exceed (see the "Failure to Meet Performance Warranties" clause and "Evaluation—Commercial Items" provision).	kilowatts

(c) Generator Stator Core. The offeror warrants that the losses for the new generator stator core, after installation of the new generator stator core, will not exceed the value stated below (also see paragraph 1.02, General Description and Operating Conditions of Powerplant):

Description	Warranted Characteristic
The total new generator stator core at 13,800 volts, 60 Hertz, 1.0 power factor, and 48,000 kilovolt-ampere output, will not exceed (see the "Failure to Meet Performance Warranties" clause and "Evaluation—Commercial Items" provision).	kilowatts

NOTE: Offers failing to indicate this loss value, as well as offers warranting a value in excess of 414 kilowatts, will not be considered for award.

Amendment No. 004 to RFQ No. 99-SQ-30-12510

The coils shall have at least one internal coil transposition in the coil shoulders or shall be transposed by an alternate method to minimize the stray load losses due to nonuniform current distribution. Alternate methods of transposition must have the approval of the Contracting Officer.

d. Corona suppression system.- The armature coils shall be furnished with a protective system consisting of a semiconductive treatment in the slot area and a voltage grading treatment above and below the generator stator core to minimize partial discharge. The slot portion of the coil shall be treated with a complete and continuous semiconducting compound to provide a Faraday shield and a grounding system for the prevention of electrical discharges and visible corona. The semiconductive shield system shall extend beyond the generator stator core and shall be overlapped by the voltage grading treatment. In applying the voltage grading treatment over the semiconductive treatment, precautions shall be taken to ensure that any deteriorating effects including softening and possible displacement of the semiconductive treatment at this junction does not occur.

The semiconductive slot treatment shall consist of an impregnated tape application, a semiconductive silicon rubber coating, or a semiconductive thermosetting paste in a semiconductive wrapper, and shall be completely and permanently bonded to the armature coil. Treatments consisting of semiconductive paint applied to the armature coil will not be accepted, except where it can be demonstrated that the paint penetrates the armor or outer binding tape, and is consistent with the bonding requirements stated above. Semiconductive paint treatment systems shall be specifically approved by the Contracting Officer before they can be used.

The semiconductive slot treatment system combined with proper coil installation and wedging must ensure that adequate coil to generator stator core contact is established and maintained and that the charge which may occur on the coil assembly surface is displaced through the contact surface established without the development of damaging slot discharges and corona activities. The semiconductive treatment in the slot portion of the coil shall not adhere to the generator stator core.

The voltage grading treatment system applied to the armature coil ends shall also impregnate the armor or outer binding tape. The resistance of the grading treatment shall be selected to meet the following performance criteria:

- (1) It shall prevent discharges from occurring at the junction between the grading treatment and the semiconductive slot treatment.
- (2) It shall prevent discharges from occurring at the high voltage end of the grading treatment system.
- (3) It shall prevent deterioration due to high current heating at the junction of the grading treatment and the semiconductive slot treatment.
- (4) If a multistage grading system is used, the resistance of the individual treatments shall be matched to prevent discharges or heat deterioration at the junction areas where the treatments overlap.

Amendment No. 004 to RFQ No. 99-SQ-30-12510

\$

(5) The corona prevention treatment system shall not display any detectable partial discharges during a lights-out test.

The corona prevention treatment system shall be able to withstand without injury the direct-current, high-voltage test of 48,600 volts and the alternating-current, high-potential test of 28,600 volts as described in paragraph 6.03 (Field Tests).

The entire corona prevention treatment system shall be resistant to physical damage which can occur during handling, installation, normal maintenance and cleaning. The semiconductive slot treatment and the voltage grading treatment shall be resistant to normal cleaning solvents such as trichloromethane, Stoddard solvent, or any other commercially available solvent used in the industry for cleaning electrical equipment. A list of acceptable cleaning agents shall be included in the installation procedure and the safety program submitted to the Contracting Officer for approval. The instruction manuals shall also contain this list.

Additional corona prevention requirements are specified in Paragraph 3.06 (Winding Replacement).

e. Wedges and slot fillers. - Provisions shall be made for tightly wedging the coils in the slots with wedges which will not shrink or buckle. Wedges shall be made from glass mat base laminate NEMA grade GPO-1, or GPO-2 or GPO-10 or better (NEMA LI 1-1989 (R1995)). Slot filler strips shall be fabricated from semiconducting material. Spring-type wedge filler materials shall be furnished and installed directly behind the wedges for providing a positive radial force on the bars. The force applied to the coils by the spring-type fillers shall be at least 150 percent of the maximum radial electromagnetic forces applied to the coils. Additionally, the amount of spring displacement shall be at least 150 percent of the total amount of expected radial decrease of materials in the slot due to shrinkage or relaxation during the expected life of the armature winding. The spring filler material shall be capable of continuous satisfactory operation for the entire life of the winding. The spring-type wedge filler material may be constructed of nonconducting material. Flat filler strips of semiconducting material shall be installed at the bottom of each slot and between the spring-type wedge filler material and the top coil in each slot.

Wedges with appropriately located gauging holes, with a minimum of five holes in series, shall be installed in each slot to provide a positive means of measuring the actual amount of spring compression. At least every fourth wedge, or at least two wedges per slot for every 24 inches of slot length, shall have these gauging holes. The initial spring deflection measurements for each slot shall be recorded and furnished to Reclamation. The Contractor shall furnish all dedicated gauges and any other equipment required to determine the total spring compression and shall furnish instruction for using the gauges during installation and during future maintenance inspections. Care shall be exercised that blocking of the air passages cannot occur. All materials to be used in the stator slots shall be of the same insulation class as the coil insulation. Slot side fillers shall be used, but they shall be installed on one side only.

Other retaining methods employing radial springs will be considered, but they must be approved by the Contracting Officer before they are used.